Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2010 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	168,413			262,083	3,054	8,750	423,792	1,008	0	1,060,502
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	59,216	-533	14,425	6,716		-23,663	15,399	5,918	82,170	89,573
Pentanes Plus		-533	,	6		-1,283	4,261	893	3,270	9,269
Liquefied Petroleum Gases	51,548		14,425	6,710		-22,380	11,138	5,025	78,900	80,304
Ethane/Ethylene			600	12		-616	_	_	26,436	20,332
Propane/Propylene			16,399	5,927		-15,690	-	4,065	50,540	35,082
Normal Butane/Butylene			-2,655	402		-5,987	6,443	960	1,133	18,100
Isobutane/Isobutylene			81	369		-87	4,695	_	791	6,790
Other Liquids		26,519		38,629	-4,438	12,305	45,944	2,003	458	248,329
Hydrogen/Oxygenates/Renewables/		20,519		30,029	-4,430	12,303	+5,344	2,003	450	2-10,323
Other Hydrocarbons		26,519		356	1,296	941	25,926	1,304	0	19,738
Hydrogen				-	4,325		4,325	_	0	
Oxygenates (excluding Fuel Ethanol)		1,153		-	-292	-477	34	1,304	0	1,074
Renewable Fuels (including Fuel Ethanol)		25,366		40	-2,462	1,417	21,527		0	18,634
Fuel Ethanol		25,366		34	-2,905	1,089	21,406	_	0	17,800
Renewable Fuels Except Fuel Ethanol		_		6	443	328	121	_	0	834
Other Hydrocarbons				316	-275	1	40	_	0	30
Unfinished Oils				17,235		3,128	13,551	_	556	83,588
Motor Gasoline Blend.Comp. (MGBC)		_		21,038	-5,735	8,175	6,430	698	0	144,926
Reformulated		_		5,984	1,016	2,922	4,000	78	Ö	52,228
Conventional		_		15,054	-6,750	5,253	2,430	621	0	92,698
Aviation Gasoline Blend. Comp				-	,	61	37	_	-98	77
Finished Petroleum Products		0	499,599	40,875	8,640	7,926		49,451	491,737	383,071
Finished Motor Gasoline		0	258,147	5,547	8,640	1,222		6,841	264,271	87,134
Reformulated		_	89,381	-	2,458	-54		88	91,805	399
Conventional		0	168,766	5,547	6,182	1,276		6,753	172,466	86,735
Finished Aviation Gasoline			366	3		35		_	334	1,067
Kerosene-Type Jet Fuel			41,507	4,662		354		3,514	42,301	43,708
Kerosene			830	233		562		11	490	3,037
Distillate Fuel Oil ⁵			110,465	13,295	0	-1,688		12,126	113,322	163,021
15 ppm sulfur and under ⁶			84,404	3,601	-1,013	-1,946		4,682	84,256	100,627
Greater than 15 ppm to 500 ppm sulfur ⁶			9,682	2,395	1,013	-2,614		6,083	9,621	16,004
Greater than 500 ppm sulfur			16,379	7,299		2,872		1,362	19,444	46,390
Residual Fuel Oil ⁷			19,364	11,575		2,509		9,141	19,289	40,259
Less than 0.31 percent sulfur			1,636	2,688		645		NA	NA	3,835
0.31 to 1.00 percent sulfur			2,202	710		2,150		NA	NA	13,447
Greater than 1.00 percent sulfur			15,526	8,177		-286		NA	NA	22,977
Petrochemical Feedstocks			8,765	3,756		525		_	11,996	2,922
Naphtha for Petro. Feed. Use			6,135	1,166		473		_	6,828	1,933
Other Oils for Petro. Feed. Use			2,630	2,590		52		_	5,168	989
Special Naphthas			1,124	284		62		1,154	192	1,189
Lubricants			4,223	460		-228		1,631	3,280	8,650
Waxes			237	156		-2		130	265	362
Petroleum Coke			23,127	418		1,049		14,265	8,231	9,496
Marketable			16,607	418		1,049		14,265	1,711	9,496
Catalyst			6,520						6,520	
Asphalt and Road Oil			10,275	476		3,528		605	6,618	21,460
Still Gas			19,122						19,122	
Miscellaneous Products			2,047	10		-2		33	2,026	766
Total	227,629	25,986	514,024	348,303	7,255	5,318	485,135	58,380	574,365	1,781,475

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.